



**SEMBCORP INDUSTRIES LTD**  
**Registration Number: 199802418D**

**CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS & DIVIDEND ANNOUNCEMENT  
FOR THE HALF-YEAR ENDED JUNE 30, 2024**

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**UNAUDITED RESULTS FOR THE HALF-YEAR ENDED JUNE 30, 2024**

The Board of Directors of Sembcorp Industries Ltd wishes to announce the following unaudited results of the Group for the half-year ended June 30, 2024.

**1. CONSOLIDATED INCOME STATEMENT**

	Note	GROUP		+ / (-) %
		1H2024	1H2023	
<i>(S\$ million)</i>				
<b>Turnover</b>	2a	<b>3,208</b>	<b>3,658</b>	<b>(12)</b>
Cost of sales		(2,481)	(2,826)	(12)
<b>Gross profit</b>		<b>727</b>	<b>832</b>	<b>(13)</b>
General & administrative expenses		(210)	(208)	1
Other operating income, net		14	18	(22)
Non-operating income		139	133	5
Non-operating expenses		*	(2)	NM
Finance income	2c	35	29	21
Finance costs	2c	(201)	(205)	(2)
Share of results of associates and joint ventures, net of tax	2d	153	146	5
<b>Profit before tax</b>		<b>657</b>	<b>743</b>	<b>(12)</b>
Tax expense	2e	(107)	(121)	(12)
<b>Profit from continuing operations</b>	2b	<b>550</b>	<b>622</b>	<b>(12)</b>
Loss from discontinued operation, net of tax	7c	–	(78)	NM
<b>Profit for the period</b>		<b>550</b>	<b>544</b>	<b>1</b>
<b>Attributable to:</b>				
<b>Owners of the Company</b>				
Profit from continuing operations		540	608	(11)
Loss from discontinued operation	7c	–	(78)	NM
		540	530	2
<b>Non-controlling interests (NCI)</b>		10	14	(29)
		<b>550</b>	<b>544</b>	<b>1</b>
<b>Earnings per ordinary share (cents)</b>				
- basic	2f	30.30	29.71	2
- diluted	2f	29.91	29.21	2
<b>Earnings per ordinary share (cents) – Continuing operations</b>				
- basic	2f	30.30	34.08	(11)
- diluted	2f	29.91	33.51	(11)

\* Denotes amount of less than S\$1 million or less than 1%  
 NM Not meaningful

## 1. CONSOLIDATED INCOME STATEMENT (Cont'd)

### RECONCILIATION OF PROFIT BEFORE EXCEPTIONAL ITEMS FOR PERFORMANCE REVIEW (NOTE 4c)

	Note	GROUP		+ / (-) %
		1H2024	1H2023	
<i>(S\$ million)</i>				
<b>Attributable to Owners of the Company:</b>				
Profit from continuing operations		540	608	(11)
Less: Exceptional items (EI), net of tax		(8)	(6)	33
<b>Profit from continuing operations before EI</b>		<b>532</b>	<b>602</b>	<b>(12)</b>
Loss from discontinued operation	7c	–	(78)	NM
<b>Net profit before EI</b>		<b>532</b>	<b>524</b>	<b>2</b>

#### **Exceptional Items, net of tax**

1H2024: EI related to the gain on bargain purchase of a 100% equity interest in two special purpose vehicles (SPVs) of Leap Green Energy Private Limited (Leap Green) in India (Note 2b(ix)).

1H2023: EI comprised divestment gains of S\$5 million from the sale of its water businesses in Indonesia, as well as recognition of a gain on bargain purchase of S\$1 million from the acquisition of a 49% joint venture in the solar business in Vietnam.

## 2. NOTES TO THE CONSOLIDATED INCOME STATEMENT

The information in the notes to the consolidated income statement is for Group's continuing operations. Details of the discontinued operation are shown in Note 7c.

### 2a. **Turnover and disaggregation of revenue**

The Group's businesses are grouped under five main segments, namely Gas and Related Services, Renewables, Integrated Urban Solutions, Decarbonisation Solutions, and Other Businesses and Corporate (Note 4a).

<i>(S\$ million)</i>	Gas and Related Services	Renewables	Integrated Urban Solutions	Decarbonisation Solutions	Other Businesses and Corporate	Elimination	Total
	<b>1H2024</b>						
<b>Turnover</b>							
External sales	2,338	371	209	22	268	–	3,208
Inter-segment sales	27	4	21	3	7	(62)	–
<b>Total</b>	<b>2,365</b>	<b>375</b>	<b>230</b>	<b>25</b>	<b>275</b>	<b>(62)</b>	<b>3,208</b>
<b>Major product / service lines</b>							
Provision of energy products and related services (including electricity, gas and steam)	2,091	354	*	–	*	–	2,445
Provision of water products, reclamation of water and industrial wastewater treatment	63	–	89	–	–	–	152
Solid waste management	3	–	105	–	–	–	108
Service concession revenue	129	–	7	–	–	–	136
Construction and engineering related activities	–	–	–	–	243	–	243
Others	52	17	4	22	25	–	120
<b>Total revenue from contracts with customers</b>	<b>2,338</b>	<b>371</b>	<b>205</b>	<b>22</b>	<b>268</b>	<b>–</b>	<b>3,204</b>
Rental income	–	–	4	–	*	–	4
<b>Total external sales</b>	<b>2,338</b>	<b>371</b>	<b>209</b>	<b>22</b>	<b>268</b>	<b>–</b>	<b>3,208</b>
<b>Timing of revenue recognition</b>							
Over time	2,337	366	198	–	247	–	3,148
At a point in time	1	5	7	22	21	–	56
<b>Total revenue from contracts with customers</b>	<b>2,338</b>	<b>371</b>	<b>205</b>	<b>22</b>	<b>268</b>	<b>–</b>	<b>3,204</b>

## 2. NOTES TO THE CONSOLIDATED INCOME STATEMENT (Cont'd)

### 2a. Turnover and disaggregation of revenue (Cont'd)

<i>(S\$ million)</i>	<b>Gas and Related Services</b>	<b>Renew- ables</b>	<b>Integrated Urban Solutions</b>	<b>Decarb- onisation Solutions</b>	<b>Other Business- es and Corporate</b>	<b>Elimi- nation</b>	<b>Total</b>
<b>1H2023</b>							
<b>Turnover</b>							
External sales	2,858	374	206	5	215	–	3,658
Inter-segment sales	27	1	4	2	5	(39)	–
<b>Total</b>	<b>2,885</b>	<b>375</b>	<b>210</b>	<b>7</b>	<b>220</b>	<b>(39)</b>	<b>3,658</b>
<b>Major product / service lines</b>							
Provision of energy products and related services (including electricity, gas and steam)	2,624	353	–	–	*	–	2,977
Provision of water products, reclamation of water and industrial wastewater treatment	69	–	91	–	–	–	160
Solid waste management	*	–	100	–	–	–	100
Service concession revenue	117	–	7	–	–	–	124
Construction and engineering related activities	–	–	–	–	194	–	194
Others	48	21	5	5	21	–	100
<b>Total revenue from contracts with customers</b>	<b>2,858</b>	<b>374</b>	<b>203</b>	<b>5</b>	<b>215</b>	<b>–</b>	<b>3,655</b>
Rental income	–	–	3	–	–	–	3
<b>Total external sales</b>	<b>2,858</b>	<b>374</b>	<b>206</b>	<b>5</b>	<b>215</b>	<b>–</b>	<b>3,658</b>
<b>Timing of revenue recognition</b>							
Over time	2,858	350	197	–	197	–	3,602
At a point in time	–	24	6	5	18	–	53
<b>Total revenue from contracts with customers</b>	<b>2,858</b>	<b>374</b>	<b>203</b>	<b>5</b>	<b>215</b>	<b>–</b>	<b>3,655</b>

The Group's 1H2024 turnover of S\$3,208 million from continuing operations was 12% lower than S\$3,658 million in 1H2023. The decrease in turnover was mainly attributed to lower contributions from the Gas and Related Services segment due to lower gas offtake, lower gas price and lower pool price in Singapore and lack of scarcity event and lower generation in the United Kingdom (UK). The lower turnover was mitigated by higher contribution from the Other Businesses segment, mainly from the construction business.

## 2. NOTES TO THE CONSOLIDATED INCOME STATEMENT (Cont'd)

### 2b. Profit for the period

Profit for the period includes:

	Note	GROUP		
		1H2024	1H2023	+ / (-) %
<i>(S\$ million)</i>				
<b>Expenses</b>				
Materials	(i)	(1,766)	(2,130)	(17)
Depreciation and amortisation		(222)	(218)	2
Sub-contract cost	(ii)	(228)	(195)	17
Repair and maintenance	(iii)	(44)	(74)	(41)
Write-back of / (Allowance for) expected credit loss, net	(iv)	11	(4)	NM
Impairment and write-off of assets		(2)	(2)	-
Write-back / (Write-down and write-off) of inventory		2	(1)	NM
<b>Other operating income, net</b>				
Changes in fair value of financial instruments	(v)	18	9	100
Foreign exchange loss, net	(vi)	(19)	(11)	73
Grant income		2	4	(50)
Other income	(vii)	13	16	(19)
<b>Non-operating income and expenses</b>				
DPN <sup>1</sup> income	(viii)	128	122	5
Gain on bargain purchase	(ix)	8	-	NM
Gain on disposal of other financial assets		2	3	(33)
Change in fair value of other financial assets		1	*	NM
Gain on disposal of associates	(x)	-	5	NM

<sup>1</sup> DPN denotes deferred payment note, which is the consideration receivable for the disposal of its subsidiary, Sembcorp Energy India Limited (SEIL), in January 2023

- (i) The decrease in materials costs corresponded to the decrease in sales and lower gas costs from the Gas and Related Services segment in Singapore.
- (ii) The sub-contract cost increase in 1H2024 corresponded to the higher business activities from the construction business.
- (iii) The decrease in repair and maintenance cost was mainly from the Gas and Related Services segment in Singapore, as costs incurred to increase the efficiency of the asset are capitalised.
- (iv) 1H2024 amount related to net write back of expected credit loss upon receipt mainly in India and Singapore.
- (v) Changes in the fair value of financial instruments were mainly from foreign exchange forward contracts and cross currency swaps used for managing the Group's foreign currency exposures and interest costs. The corresponding net effects from revaluation of assets and liabilities in foreign currencies were recorded under foreign exchange loss, net.  
1H2024 gain in fair value mainly due to Japanese Yen/Singapore dollar cross currency swap.
- (vi) Foreign exchange loss in 1H2024 was mainly due to the Group's borrowing in Japanese Yen to Singapore dollar (SGD) for interest cost management.
- (vii) Other income in 1H2024 mainly included corporate guarantees fee income of S\$6 million in Singapore and income received from insurance compensation of S\$2 million in India. 1H2023 mainly included corporate guarantees fee income of S\$6 million in Singapore and income received from a claim of S\$2 million in China.
- (viii) DPN income represents the change in fair value of the DPN which for 1H2024 included income of S\$82 million and foreign exchange gain of S\$46 million. There were no other fair value adjustments in 1H2024.
- (ix) Gain on bargain purchase on the acquisition of two SPVs of Leap Green in India.
- (x) 1H2023 gain related to divestment of water businesses in Indonesia.

## 2. NOTES TO THE CONSOLIDATED INCOME STATEMENT (Cont'd)

### 2c. Finance income and finance costs

(S\$ million)	GROUP		
	1H2024	1H2023	+ / (-) %
Finance income	35	29	21
Finance costs	(201)	(205)	(2)
<u>Included in finance costs:</u>			
Interest paid and payable to banks and others	(190)	(193)	(2)
Fair value changes of interest rate swaps	2	2	-
Amortisation of capitalised transaction costs	(4)	(6)	(33)
Interest expense on lease liabilities	(6)	(5)	20
Unwind of discount on restoration costs and financing component from contracts with customers	(3)	(3)	-

### 2d. Share of results of associates and joint ventures, net of tax

The Group's share of results of associates and joint ventures was S\$153 million for 1H2024, marginally higher than S\$146 million in 1H2023. The better performance from Urban's higher land sales in Vietnam and Indonesia was offset by higher curtailment in China, as well as lower power prices and unplanned shutdown in UK.

### 2e. Tax expense

(S\$ million)	Note	GROUP		
		1H2024	1H2023	+ / (-) %
<b>Current tax expense</b>				
Current year		72	97	(26)
(Over) / Under provision in prior years	(i)	(13)	1	NM
Foreign withholding tax		5	5	-
<b>Deferred tax expense</b>				
Movements in temporary differences		30	21	43
Under / (Over) provision in prior years	(i)	13	(3)	NM
<b>Tax expense</b>		<b>107</b>	<b>121</b>	<b>(12)</b>

The overall tax expense in 1H2024 was comparable to 1H2023 and the Group's effective tax rate for 1H2024 was approximately 21% (1H2023: 20%).

The Group is subject to the global minimum top-up tax under the Pillar Two tax legislation and has applied a temporary mandatory relief from deferred tax accounting for the impacts of the top-up tax and will account for it as a current tax when it is incurred. In 1H2024, there was no top-up tax recognised.

- (i) Prior year's current tax provision was reduced after taking into consideration capital allowance claims which resulted in over provision in prior years' current tax and corresponding under provision of deferred tax.

## 2. NOTES TO THE CONSOLIDATED INCOME STATEMENT (Cont'd)

### 2f. Earnings per ordinary share

	GROUP		
	1H2024	1H2023	+ / (-) %
<b>Earnings per ordinary share (cents)</b>			
(i) Based on the weighted average number of shares (in Singapore cents)	30.30	29.71	2
– Weighted average number of shares (in million)	1,782.0	1,784.2	*
(ii) On a fully diluted basis (in Singapore cents)	29.91	29.21	2
– Adjusted weighted average number of shares (in million)	1,805.3	1,814.5	(1)
<b>Earnings per ordinary share (cents) – Continuing operations</b>			
(i) Based on the weighted average number of shares (in Singapore cents)	30.30	34.08	(11)
– Weighted average number of shares (in million)	1,782.0	1,784.2	*
(ii) On a fully diluted basis (in Singapore cents)	29.91	33.51	(11)
– Adjusted weighted average number of shares (in million)	1,805.3	1,814.5	(1)

## 3. CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

(S\$ million)	Note	GROUP		
		1H2024	1H2023	+ / (-) %
<b>Profit for the period</b>		<b>550</b>	<b>544</b>	<b>1</b>
<b>Items that may be reclassified subsequently to profit or loss:</b>				
Foreign currency translation differences for foreign operations	(i)	36	(27)	NM
Exchange differences on monetary items forming part of net investment in foreign operation		1	3	(67)
Change in fair value of cash flow hedges	(ii)	32	(3)	NM
Change in fair value of cash flow hedges reclassified to profit or loss	(iii)	(21)	8	NM
Realisation of reserves upon disposal of asset held for sale	7c	–	133	NM
Realisation of reserves upon disposal of associates		–	4	NM
Share of other comprehensive income of associates and joint ventures	(iv)	6	11	(45)
Income tax relating to these items		*	*	NM
		54	129	(58)
<b>Items that may not be reclassified subsequently to profit or loss:</b>				
Defined benefit plan actuarial gains and losses		*	*	NM
Change in fair value of financial assets at fair value through other comprehensive income (FVOCI)		5	5	–
Income tax relating to these items		–	*	NM
Other comprehensive income for the period, net of tax		59	134	(56)
<b>Total comprehensive income for the period</b>		<b>609</b>	<b>678</b>	<b>(10)</b>
<b>Attributable to:</b>				
Owners of the Company		595	665	(11)
Non-controlling interests		14	13	8
<b>Total comprehensive income for the period</b>		<b>609</b>	<b>678</b>	<b>(10)</b>
<b>Total comprehensive income attributable to Owners of the Company:</b>				
From continuing operations		595	610	(2)
From discontinued operation		–	55	NM
		<b>595</b>	<b>665</b>	<b>(11)</b>

### 3. CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (Cont'd)

- (i) Foreign currency translation differences for 1H2024 mainly arose from the appreciation of Indian Rupee (INR) against SGD and 1H2023 currency arose from the depreciation of Renminbi (RMB) against SGD.
- (ii) Fair value changes were mainly due to mark-to-market changes from foreign exchange forward contracts, foreign currency swaps, fuel oil swaps and interest rate swaps.
- (iii) Net change in fair value of cash flow hedges reclassified to profit or loss was predominantly settlement of fuel oil swaps.
- (iv) These mainly related to share of associates and joint ventures' changes in fair value on interest rate swaps.

### 4. SEGMENTAL REPORTING

#### (i) Operating segments

	Continuing Operations						Total
	Gas and Related Services	Renewables	Integrated Urban Solutions	Decarbonisation Solutions	Other Business- es and Corporate	Elimination	
<i>(S\$ million)</i>							
<b>1H2024</b>							
<b>Turnover</b>							
External sales	2,338	371	209	22	268	–	3,208
Inter-segment sales	27	4	21	3	7	(62)	–
<b>Total</b>	<b>2,365</b>	<b>375</b>	<b>230</b>	<b>25</b>	<b>275</b>	<b>(62)</b>	<b>3,208</b>
<b>Results</b>							
Earnings before interest, taxes, depreciation and amortisation <sup>2</sup> (EBITDA)	428	279	62	(10)	132	(2)	889
Share of results of associates and joint ventures, net of tax	61	43	49	*	*	–	153
<b>Adjusted EBITDA</b>	<b>489</b>	<b>322</b>	<b>111</b>	<b>(10)</b>	<b>132</b>	<b>(2)</b>	<b>1,042</b>
Depreciation and amortisation	(72)	(112)	(32)	*	(6)	–	(222)
Other non-cash income / (expenses):							
– Gain on bargain purchase	–	8	–	–	–	–	8
– Allowance for impairment in value of assets and assets written off, net	*	(1)	(1)	–	*	–	(2)
– Others	–	*	–	*	(3)	–	(3)
Finance income	21	6	11	1	48	(52)	35
Finance costs	(36)	(85)	(6)	–	(126)	52	(201)
<b>Profit / (Loss) before tax</b>	<b>402</b>	<b>138</b>	<b>83</b>	<b>(9)</b>	<b>45</b>	<b>(2)</b>	<b>657</b>
Tax expense	(57)	(24)	(10)	*	(16)	–	(107)
NCI	(6)	(1)	(3)	–	*	–	(10)
<b>Profit attributable to Owners of the Company (Net Profit / (Loss))</b>	<b>339</b>	<b>113</b>	<b>70</b>	<b>(9)</b>	<b>29</b>	<b>(2)</b>	<b>540</b>
<b>Capital expenditure<sup>3</sup></b>	<b>200</b>	<b>489</b>	<b>6</b>	<b>*</b>	<b>3</b>	<b>–</b>	<b>698</b>

<sup>2</sup> Indicates EDITDA excluding major non-cash items such as the effects of fair value adjustments, re-measurements, impairments, and write-off disclosed in Note 2b

<sup>3</sup> Includes additions of property, plant and equipment (PPE) and intangible assets, excluding carbon allowances



#### 4. SEGMENTAL REPORTING (Cont'd)

##### (i) Operating segments (Cont'd)

	Continuing Operations						Total
	Gas and Related Services	Renewables	Integrated Urban Solutions	Decarbonisation Solutions	Other Businesses and Corporate	Elimination	
<i>(S\$ million)</i>							
<b>1H2023</b>							
<b>Turnover</b>							
External sales	2,858	374	206	5	215	–	3,658
Inter-segment sales	27	1	4	2	5	(39)	–
<b>Total</b>	<b>2,885</b>	<b>375</b>	<b>210</b>	<b>7</b>	<b>220</b>	<b>(39)</b>	<b>3,658</b>
<b>Results</b>							
EBITDA	581	263	55	(3)	97	–	993
Share of results of associates and joint ventures, net of tax	56	58	32	*	*	–	146
<b>Adjusted EBITDA</b>	<b>637</b>	<b>321</b>	<b>87</b>	<b>(3)</b>	<b>97</b>	<b>–</b>	<b>1,139</b>
Depreciation and amortisation	(89)	(98)	(25)	*	(6)	–	(218)
Other non-cash (expenses) / income:							
– Allowance for impairment in value of assets and assets written off, net	(2)	–	–	–	*	–	(2)
– Others	–	*	–	–	*	–	*
Finance income	24	10	9	–	44	(58)	29
Finance costs	(48)	(86)	(6)	*	(123)	58	(205)
<b>Profit / (Loss) before tax</b>	<b>522</b>	<b>147</b>	<b>65</b>	<b>(3)</b>	<b>12</b>	<b>–</b>	<b>743</b>
Tax expense	(81)	(22)	(8)	*	(10)	–	(121)
NCI	(6)	(5)	(3)	–	*	–	(14)
<b>Profit / (Loss) from continuing operations</b>	<b>435</b>	<b>120</b>	<b>54</b>	<b>(3)</b>	<b>2</b>	<b>–</b>	<b>608</b>
Loss from discontinued operation, net of tax							(78)
<b>Net Profit</b>							<b>530</b>
<b>Capital expenditure</b>	<b>36</b>	<b>247</b>	<b>13</b>	<b>*</b>	<b>1</b>	<b>–</b>	<b>297</b>

#### 4. SEGMENTAL REPORTING (Cont'd)

##### (i) Operating segments (Cont'd)

###### As at June 30, 2024

<i>(S\$ million)</i>	<b>Gas and Related Services</b>	<b>Renew- ables</b>	<b>Integrated Urban Solutions</b>	<b>Decarb- onisation Solutions</b>	<b>Other Business- es and Corporate</b>	<b>Elimi- nation</b>	<b>Total</b>
<b>Assets</b>							
Segment assets	4,679	7,972	1,665	43	3,744	(3,127)	14,976
Interests in associates and joint ventures	509	1,115	896	*	11	–	2,531
Tax assets	23	52	18	*	19	–	112
<b>Total assets</b>	<b>5,211</b>	<b>9,139</b>	<b>2,579</b>	<b>43</b>	<b>3,774</b>	<b>(3,127)</b>	<b>17,619</b>
<b>Liabilities</b>							
Segment liabilities	2,773	6,338	402	13	5,079	(3,125)	11,480
Tax liabilities	270	363	65	*	106	–	804
<b>Total liabilities</b>	<b>3,043</b>	<b>6,701</b>	<b>467</b>	<b>13</b>	<b>5,185</b>	<b>(3,125)</b>	<b>12,284</b>

###### As at December 31, 2023

<i>(S\$ million)</i>	<b>Gas and Related Services</b>	<b>Renew- ables</b>	<b>Integrated Urban Solutions</b>	<b>Decarb- onisation Solutions</b>	<b>Other Business- es and Corporate</b>	<b>Elimi- nation</b>	<b>Total</b>
<b>Assets</b>							
Segment assets	4,844	6,272	1,440	51	3,589	(3,176)	13,020
Interests in associates and joint ventures	514	1,040	837	*	5	–	2,396
Tax assets	22	23	17	–	19	–	81
<b>Total assets</b>	<b>5,380</b>	<b>7,335</b>	<b>2,294</b>	<b>51</b>	<b>3,613</b>	<b>(3,176)</b>	<b>15,497</b>
<b>Liabilities</b>							
Segment liabilities	2,916	4,897	422	13	4,715	(3,172)	9,791
Tax liabilities	328	337	67	–	102	–	834
<b>Total liabilities</b>	<b>3,244</b>	<b>5,234</b>	<b>489</b>	<b>13</b>	<b>4,817</b>	<b>(3,172)</b>	<b>10,625</b>

#### 4. SEGMENTAL REPORTING (Cont'd)

##### (ii) Geographical segments

(S\$ million)	Turnover – Continuing Operations				Capital Expenditure			
	1H2024		1H2023		1H2024		1H2023	
		%		%		%		%
Singapore	2,399	75	2,746	75	249	36	87	29
UK	263	8	391	11	64	9	38	13
China <sup>4</sup>	196	6	188	5	5	1	12	4
India	180	6	184	5	191	27	159	54
Rest of Asia	147	4	127	3	1	*	1	*
Middle East	22	1	20	1	188	27	–	–
Other countries	1	*	2	*	–	–	–	–
<b>Total</b>	<b>3,208</b>	<b>100</b>	<b>3,658</b>	<b>100</b>	<b>698</b>	<b>100</b>	<b>297</b>	<b>100</b>

(S\$ million)	Non-current Assets				Total Assets			
	As at June 30, 2024		As at December 31, 2023		As at June 30, 2024		As at December 31, 2023	
		%		%		%		%
Singapore	4,503	32	3,989	31	5,657	32	5,005	32
China	3,766	26	3,681	29	4,640	26	4,406	29
India	2,807	20	2,493	20	3,389	19	2,834	18
Rest of Asia	1,616	11	1,291	10	2,106	12	1,715	11
UK	830	6	800	6	985	6	970	6
Middle East	743	5	517	4	821	5	547	4
Other countries	19	*	20	*	21	*	20	*
<b>Total</b>	<b>14,284</b>	<b>100</b>	<b>12,791</b>	<b>100</b>	<b>17,619</b>	<b>100</b>	<b>15,497</b>	<b>100</b>

<sup>4</sup> China businesses under Renewables and Integrated Urban Solutions segments comprise associates or joint ventures that are accounted for under the equity method.

The increase in assets in 1H2024 for Singapore, India and Middle East was mainly attributable to increase in PPE (Note 5c). The increase in assets in India and Rest of Asia was also attributable to acquisitions of subsidiaries during the period (Note 7b).

#### 4. SEGMENTAL REPORTING (Cont'd)

##### Notes to Segmental Analysis

#### 4a. Operating segments

Sembcorp Industries (Sembcorp) is a leading energy and urban solutions provider. In November 2023, the Group announced its 2024 – 2028 strategic plan, reaffirming its commitment to transform its portfolio from brown to green.

The Group will play its part in achieving a low-carbon future through a responsible energy transition. The Gas and Related Services segment continues to provide reliable energy. Its significantly contracted position provides earnings visibility, to fund the Group's renewables growth as well as the development of decarbonisation solutions.

The Group has categorised its business segments based on the internal reports that are reviewed and used by the executive management team in determining the allocation of resources and in assessing performance of the operating segments. The Group's businesses are categorised into the five main segments with comparatives segment information re-presented. These five main segments are:

- (i) The Gas and Related Services segment's principal activities include the sale of energy molecules (including natural gas, steam and electricity from a diversity of fossil fuels such as natural gas). This segment also includes sale of water products from its integrated assets.
- (ii) The Renewables segment's principal activities are the provision of self-generated electricity from solar and wind resources, energy storage, as well as provision of system services that support integration of renewables into grid. This segment also includes the development and provision of installation, operation and maintenance of solar, wind and energy storage assets.
- (iii) The Integrated Urban Solutions segment supports sustainable development through its suite of urban, water as well as waste and waste-to-resource solutions. The segment's businesses comprise the development of large-scale integrated urban developments and integrated townships such as industrial parks, business, commercial and residential spaces, production and reclamation of water and industrial wastewater treatment as well as solid waste management and waste-to-resource solutions.
- (iv) The Decarbonisation Solutions segment includes the trading of Energy Attribute Certificates, low-carbon feedstock (green hydrogen and ammonia), power imports and carbon capture, utilisation and storage (CCUS) businesses.
- (v) The Other Businesses and Corporate segment comprise businesses mainly relating to specialised construction, minting, the Group's captive insurance and financial services, as well as corporate costs.

#### 4b. Geographical segments

The Group's geographical segments for the continuing operations are presented in six principal geographical areas: Singapore, India, UK, China, Rest of Asia, and Middle East. In presenting information based on geographical segments, segment revenue is based on the geographical location of customers. Segment assets and total assets are based on the geographical location of the assets.

#### 4c. Review of Group's performance for continuing operations

	1H2024	1H2023	+ / (-)	%
(S\$ million)				
Adjusted EBITDA	1,042	1,139	(97)	(9)
Profit before EI	532	602	(70)	(12)
EI – Income	8	6	2	33
Profit from continuing operations	540	608	(68)	(11)

Adjusted EBITDA of the Group was S\$1,042 million in 1H2024, S\$97 million or 9% lower than S\$1,139 million in 1H2023. This was due to lower contributions from the Gas and Related Services segment in Singapore, with planned major maintenance and lower pool gain recognised in 1H2024, offset by better performance from the Integrated Urban Solutions segment, as well as lower corporate costs under the Other Business and Corporate segment.

#### 4. SEGMENTAL REPORTING (Cont'd)

##### 4d. Review of segment performance

###### Gas and Related Services

	1H2024	1H2023	+ / (-)	%
(S\$ million)				
Adjusted EBITDA	489	637	(148)	(23)
Net Profit	339	435	(96)	(22)

###### Adjusted EBITDA

Adjusted EBITDA of S\$489 million in 1H2024 was S\$148 million or 23% lower than 1H2023. The decrease was mainly attributable to the cogeneration power plant's planned major maintenance and lower pool gain in Singapore, and lower power price and absence of scarcity event in UK. The lower adjusted EBITDA was partially offset by the recovery of shortfall gas from supplier and better margins from the renewal of gas contracts for the Gas business in Singapore.

###### Net Profit

The decrease in net profit was in line with the lower adjusted EBITDA.

###### Renewables

	1H2024	1H2023	+ / (-)	%
(S\$ million)				
Adjusted EBITDA <sup>^</sup>	322	321	1	*
Profit before EI <sup>^</sup>	105	119	(14)	(12)
EI – Income	8	1	7	NM
Net Profit <sup>^</sup>	113	120	(7)	(6)

###### Adjusted EBITDA

Adjusted EBITDA of S\$322 million in 1H2024 was in line with S\$321 million in 1H2023. The increase was mainly due to contribution from the new acquisitions in China and India. This better performance was offset by higher curtailment in China, as a result of weak energy demand due to lower economic activities. UK BESS performance was also impacted by the lower battery prices and lack of scarcity event.

###### Profit before EI

The decrease was mainly due to higher depreciation and amortisation (mainly new acquisitions) and higher net finance costs, which included the cost of funding the acquisitions.

###### EI - Income

1H2024 and 1H2023 exceptional income related to gain on bargain purchase on the acquisition of a 100% equity interest in two SPVs of Leap Green in India (Note 2b(ix)), and a 49% joint venture in the solar business in Vietnam, respectively.

<sup>^</sup> The amounts were before the elimination of unrealised profits on the sale of Environmental Attributes of S\$1 million (1H2023: S\$Nil) across the segments

###### Integrated Urban Solutions

	1H2024	1H2023	+ / (-)	%
(S\$ million)				
Adjusted EBITDA	111	87	24	28
Profit before EI	70	49	21	43
EI – Income	–	5	(5)	NM
Net Profit	70	54	16	30

###### Adjusted EBITDA

1H2024 adjusted EBITDA of S\$111 million was higher than 1H2023 of S\$87 million. The better performance was attributed to Urban's higher industrial and business land sales in Vietnam and Indonesia, resultant from the recognition of land sales upon handover which was deferred from 2H2023.

#### 4. SEGMENTAL REPORTING (Cont'd)

##### 4d. Review of segment performance (Cont'd)

###### **Integrated Urban Solutions** (Cont'd)

###### Profit before EI

The lower profit before EI in 1H2024 was broadly in line with reasons mentioned in adjusted EBITDA.

###### EI - Income

1H2023 exceptional income comprised a gain on disposal of the water business in Indonesia.

###### **Decarbonisation Solutions**

	1H2024	1H2023	+ / (-)	%
<i>(S\$ million)</i>				
Adjusted EBITDA <sup>#</sup>	(10)	(3)	(7)	233
Net Loss <sup>#</sup>	(9)	(3)	(6)	200

###### Adjusted EBITDA<sup>#</sup> & Net Loss<sup>#</sup>

1H2024 adjusted EBITDA and net loss include the cost incurred to scale up capabilities.

<sup>#</sup> The amounts were before the elimination of unrealised profits on the sale of Environmental Attributes of S\$1 million (1H2023: S\$Nil) across the segments

###### **Other Businesses and Corporate**

	1H2024	1H2023	+ / (-)	%
<i>(S\$ million)</i>				
Adjusted EBITDA	132	97	35	36
- Other Businesses	25	20		
- Net corporate costs	(21)	(45)		
- DPN income	128	122		
Net Profit	29	2	27	NM
- Other Businesses	19	15		
- Net corporate costs	(38)	(49)		
- Corporate finance costs	(80)	(86)		
- DPN income	128	122		

###### Adjusted EBITDA

Adjusted EBITDA increased in 1H2024 mainly due to reversal of expected credit loss upon receipt, lower corporate spends and better performance from the specialised construction business with higher progress recognition of the construction business.

###### Net Profit

Net profit increased due to higher contribution from other businesses, lower net finance cost and higher DPN income.

## 5. BALANCE SHEETS

Following the acquisitions of two SPVs of Leap Green and three subsidiaries of GELEX Group Joint Stock Company (Gelex) in 2024, the financials of these acquisitions were consolidated, which explains the main difference in the balances of assets and liabilities (see Note 7b on the effect of the acquisition).

(S\$ million)	Note	GROUP		COMPANY	
		As at June 30, 2024	As at December 31, 2023	As at June 30, 2024	As at December 31, 2023
Property, plant and equipment	5c	7,867	6,465	360	350
Investment properties	5d	151	153	–	–
Investments in subsidiaries		–	–	2,498	2,498
Associates and joint ventures	5e	2,531	2,396	–	–
Intangible assets	5f	979	952	29	29
DPN receivable	5g	1,756	1,816	–	–
Trade and other receivables		806	811	*	*
Other investments and derivative assets	5h	126	132	*	1
Deferred tax assets		68	66	2	–
<b>Non-current assets</b>		<b>14,284</b>	<b>12,791</b>	<b>2,889</b>	<b>2,878</b>
Inventories		135	135	7	7
Trade and other receivables		1,967	1,674	128	117
Contract assets		19	15	–	–
Other investments and derivative assets	5h	116	114	*	*
Contract costs		1	1	–	–
Cash and cash equivalents		1,097	767	172	288
<b>Current assets</b>		<b>3,335</b>	<b>2,706</b>	<b>307</b>	<b>412</b>
<b>Total assets</b>		<b>17,619</b>	<b>15,497</b>	<b>3,196</b>	<b>3,290</b>
Trade and other payables		1,853	1,630	154	289
Contract liabilities		162	171	1	1
Derivative liabilities	5h	33	63	3	*
Provisions		76	77	34	35
Current tax payable		152	236	20	21
Lease liabilities		18	18	8	11
Loans and borrowings	5a	657	1,281	–	–
<b>Current liabilities</b>		<b>2,951</b>	<b>3,476</b>	<b>220</b>	<b>357</b>
<b>Net current assets / (liabilities)</b>		<b>384</b>	<b>(770)</b>	<b>87</b>	<b>55</b>
Other long-term payables		101	121	1,370	1,392
Contract liabilities		81	80	37	37
Derivative liabilities	5h	17	20	–	–
Provisions		68	65	17	17
Deferred tax liabilities		652	598	21	20
Lease liabilities		715	292	101	104
Loans and borrowings	5a	7,699	5,973	–	–
<b>Non-current liabilities</b>		<b>9,333</b>	<b>7,149</b>	<b>1,546</b>	<b>1,570</b>
<b>Total liabilities</b>		<b>12,284</b>	<b>10,625</b>	<b>1,766</b>	<b>1,927</b>
<b>Net assets</b>		<b>5,335</b>	<b>4,872</b>	<b>1,430</b>	<b>1,363</b>

## 5. BALANCE SHEETS (Cont'd)

(S\$ million)	Note	GROUP		COMPANY	
		As at June 30, 2024	As at December 31, 2023	As at June 30, 2024	As at December 31, 2023
<b>Equity attributable to Owners of the Company:</b>					
Share capital		566	566	566	566
Other reserves		(655)	(704)	(57)	(43)
Revenue reserve		5,120	4,726	921	840
<b>Total</b>		<b>5,031</b>	<b>4,588</b>	<b>1,430</b>	<b>1,363</b>
Non-controlling interests		304	284	–	–
<b>Total equity</b>		<b>5,335</b>	<b>4,872</b>	<b>1,430</b>	<b>1,363</b>

### 5a. Group's borrowings and debt securities

(S\$ million)	As at June 30, 2024	As at December 31, 2023
<b>Amount repayable:</b>		
<b><u>In one year or less, or on demand</u></b>		
<b>Interest-bearing borrowings</b>		
Secured	335	293
Unsecured	322	988
	<u>657</u>	<u>1,281</u>
 <b><u>Between one to five years</u></b>		
<b>Interest-bearing borrowings</b>		
Secured	2,168	785
Unsecured	2,269	2,395
	<u>4,437</u>	<u>3,180</u>
 <b><u>After five years</u></b>		
<b>Interest-bearing borrowings</b>		
Secured	942	833
Unsecured	2,320	1,960
	<u>3,262</u>	<u>2,793</u>
<b>Total</b>	<b><u>8,356</u></b>	<b><u>7,254</u></b>
 <b>The secured loans are collateralised by the following assets' net book value:</b>		
Net assets and equity shares of subsidiaries, property, plant and equipment, and other assets	<u>2,212</u>	<u>1,895</u>

The increase in borrowings was mainly for financing the acquisitions of renewables and consolidation of underlying borrowings of subsidiaries acquired. Included in the borrowings was a S\$168 million loan drawn (with corresponding increased cash) at end June 2024 to refinance loan due on July 1, 2024.



## 5. BALANCE SHEETS (Cont'd)

### 5a. Group's borrowings and debt securities (Cont'd)

#### Financial guarantee

##### Group

The Group has provided guarantees to banks to secure banking facilities provided to joint ventures. There are no terms and conditions attached to the guaranteed contracts that would have a material effect on the amount, timing and uncertainty of the Group's and Company's future cash flows.

The Group, prior to the disposal of its subsidiary, SEIL in FY2023, had extended corporate guarantees in favour of some of its lenders. To facilitate SEIL Energy India Limited (SEIL EIL) in obtaining its lenders' consent for the change in its shareholders, these corporate guarantees, amounting to S\$2,175 million per letters to shareholders for the approval of the disposal of SEIL, are extended at a fee pegged to market, post divestment. The fair value of the financial guarantee contract is determined using the interest rate differential approach. As such, the guarantee fees receivable approximate the financial guarantee liability. The guarantee fees are payable quarterly in arrears. Applying the net approach, the fair value of the financial guarantee contract is negligible.

For other financial guarantees given, the Group determines the fair value of those financial guarantees using the discounted cash flow approach. The Group believes the joint venture has sufficient resources to fulfil its obligations and the Group does not consider it probable that a claim will be made against the Group under the guarantee. As such, the fair values of these financial guarantee contracts are negligible.

The details of the financial guarantees given at balance sheet date were:

(S\$ million)	Note	GROUP	
		As at June 30, 2024	As at December 31, 2023
Guarantees given to banks to secure banking facilities provided to:			
– Joint ventures		49	49
– SEIL EIL	(i)	1,335	1,305
– Others		1	1
		<u>1,385</u>	<u>1,355</u>
The periods in which the financial guarantees expire are as follows:			
– Less than 1 year		369	318
– Between 1 year to 5 years		558	503
– More than 5 years		458	534
		<u>1,385</u>	<u>1,355</u>

(i) The increase was due to the strengthening of INR against SGD as at period end. The underlying INR amount was reduced by INR 201 million.

#### Company

The Company has provided guarantees to banks to secure banking facilities provided to a wholly owned subsidiary, Sembcorp Financial Services Pte Ltd. The intra-group financial guarantees granted by the Company amount to S\$12,355 million (December 31, 2023: S\$11,686 million), with S\$4,329 million (December 31, 2023: S\$3,732 million) drawn down as at balance sheet date. The Company uses the interest rate differential approach to determine the fair value of these financial guarantees and has deemed them to be not material.

(S\$ million)	COMPANY	
	As at June 30, 2024	As at December 31, 2023
The periods in which the financial guarantees expire are as follows:		
– Less than 1 year	175	376
– Between 1 year to 5 years	1,826	1,430
– More than 5 years	2,328	1,926
	<u>4,329</u>	<u>3,732</u>

## 5. BALANCE SHEETS (Cont'd)

### 5b. Net asset value

	GROUP		COMPANY	
	As at June 30, 2024	As at December 31, 2023	As at June 30, 2024	As at December 31, 2023
Net asset value per ordinary share based on issued share capital (excluding treasury shares) at the end of the financial period (in S\$)	2.82	2.58	0.80	0.77

The Group's net asset value has increased mainly from the net profit for the period.

### 5c. Property, plant and equipment (PPE)

In 1H2024, the Group acquired assets, including right-of-use asset (ROU), amounting to S\$1,541 million (1H2023: S\$777 million), with S\$418 million (1H2023: S\$467 million) from acquisition of subsidiaries in the Renewables segment.

The increase in PPE includes the addition of renewables projects in India and Oman and the development of a new multi-utilities centre on Jurong Island as well as the increase in ROU assets of S\$429 million, mainly from leasing of JTC land and rooftops for the solar deployment in Singapore.

### 5d. Investment properties

The investment properties are initially recognised at cost and subsequently carried at cost less accumulated depreciation and accumulated impairment losses. The Group has assessed that there were no impairment indicators as at June 30, 2024.

### 5e. Associates and joint ventures

Associates and joint ventures increased mainly due to the share of profits for the years and injections into the renewable business in Indonesia and China as well as Urban's business in Vietnam.

Post full impairment, the results of Chongqing Songzao Sembcorp Electric Power Co Ltd (CSZ) are no longer equity accounted. As at June 30, 2024, the Group's share of unrecognised losses of CSZ was S\$3 million (December 31, 2023: S\$11 million). There is no change in the assessment on the recoverability of CSZ.

### 5f. Intangible assets

	GROUP						Total
	Goodwill	Service conces- sion arrange- ments	Long- term contracts	Power genera- tion permits	Carbon allow- ances	Others	
(S\$ million)							
<b>Cost</b>							
Balance at January 1, 2024	329	49	348	466	41	72	1,305
Translation adjustments	6	*	8	*	1	*	15
Acquisition of subsidiaries (Note 7b)	64	–	1	–	–	–	65
Additions	–	*	–	–	5	4	9
Disposals and write offs	–	–	–	–	(35)	*	(35)
Balance at June 30, 2024	399	49	357	466	12	76	1,359

## 5. BALANCE SHEETS (Cont'd)

### 5f. Intangible assets (Cont'd)

(S\$ million)	GROUP						Total
	Goodwill	Service concession arrangements	Long-term contracts	Power generation permits	Carbon allowances	Others	
<b>Accumulated amortisation and impairment</b>							
Balance at January 1, 2024	113	26	136	25	–	53	353
Translation adjustments	2	*	3	*	–	*	5
Amortisation charge for the period	–	1	7	10	–	4	22
Disposals and write offs	–	–	–	–	–	*	*
Balance at June 30, 2024	115	27	146	35	–	57	380
<b>Carrying amount</b>							
At January 1, 2024	216	23	212	441	41	19	952
At June 30, 2024	284	22	211	431	12	19	979

Carbon allowances are recorded at cost. The disposals related to the settling of the Group's carbon obligations.

(S\$ million)	COMPANY		
	Goodwill	Others	Total
<b>Cost</b>			
Balance at January 1, 2024	19	36	55
Additions	–	2	2
Balance at June 30, 2024	19	38	57
<b>Accumulated amortisation and impairment</b>			
Balance at January 1, 2024	–	26	26
Amortisation charge for the period	–	2	2
Balance at June 30, 2024	–	28	28
<b>Carrying amount</b>			
At January 1, 2024	19	10	29
At June 30, 2024	19	10	29

### Goodwill

There have been no changes to the goodwill allocated to cash generating units, except for the increase in goodwill mainly arising from the acquisitions during the year, determined on a provisional basis (Note 7b). There were also no impairment indicators noted as at June 30, 2024.

### 5g. DPN receivable

The DPN was entered into by Sembcorp<sup>5</sup> as part of the sale of SEIL, which was completed in January 2023, as a means of providing financing to the purchaser<sup>6</sup>. A Technical Services Agreement ("TSA") was also entered into by Sembcorp to provide technical advisory services to SEIL EIL as part of transition arrangements, pursuant to which Sembcorp is paid fees which are mutually agreed annually based on estimated man-days. Under the terms of the DPN, the TSA cannot be terminated without Sembcorp's consent.

<sup>5</sup> Sembcorp Utilities Pte Ltd

<sup>6</sup> Tanweer Infrastructure SAOC

## 5. BALANCE SHEETS (Cont'd)

### 5g. DPN receivable (Cont'd)

The DPN receivable was initially measured at fair value as at the date of sale. Subsequent changes in fair value are recognised in profit or loss as DPN income (Note 2(b)(viii)).

The DPN bears interest at a rate per annum equal to 1.8% plus a benchmark rate equal to the Indian government 10-year bond yield spot rate, minus a greenhouse gas emissions intensity reduction incentive rate.

Sembcorp has put in place a mechanism to monitor and manage the credit exposure via the rights provided in the DPN. A summary of the terms of the DPN are set out below and can also be found in Circular to Shareholders dated October 22, 2022:

- (i) Under the DPN, Sembcorp receives interest and principal repayment from the borrower<sup>6</sup>;
- (ii) Sembcorp has protective rights as a lender by way of covenants in the DPN (affirmative, negative and information) in line with common financing terms provided by project lenders;
- (iii) These covenants ensure that the borrower and the underlying project's funding and operational activities do not negatively affect payments under the DPN and also impose obligations on the borrower to ensure that SEIL EIL continues to operate in accordance with the annual operating budget approved by SEIL EIL's Board, contractual obligations and in compliance with applicable laws and standards.

The balance as at June 30, 2024 of S\$1,756 million included a fair value gain of S\$128 million for the period, net of receipts of S\$188 million consisting of principal and interest repayments.

### 5h. Other investments and derivative assets and liabilities

<i>(S\$ million)</i>	<b>Note</b>	<b>As at June 30, 2024</b>	<b>As at December 31, 2023</b>
Financial assets at amortised cost		7	10
Financial assets at FVOCI		45	46
Other financial assets at fair value through profit or loss (FVTPL)		91	94
Derivative assets	(i)	99	96
<b>Other investments and derivative assets</b>		<b>242</b>	<b>246</b>
<b>Derivative liabilities</b>	(i)	<b>50</b>	<b>83</b>

- (i) The changes in derivative financial assets and liabilities net of settlement, included the effect of changes in fuel oil swap, interest rate swaps, cross currency swaps and foreign exchange forwards.

### 5i. Explanatory notes to other Balance Sheets items

#### (i) Group

##### **Current assets / liabilities**

"Trade and other receivables" included subsidies on energy production received by renewables companies in China. As of the date of the report, receipts of certain of these receivables are waiting for the results from the regulators. Other receivables also included advance to suppliers mainly for renewable projects under development pending invoices.

"Trade and other payables" increase mainly corresponded to the constructions of new projects in India, Oman and Singapore, major maintenance in Singapore in 1H2024, as well as increased activities of the specialised construction business.

"Current tax payable" decrease in 1H2024 was mainly due to tax payments.

##### **Non-current liabilities**

"Lease liabilities" increased in 1H2024 mainly due to new leasing of JTC land and rooftops for solar deployment (see also comments on ROU assets in Note 5c).

#### (ii) Company

"Cash and cash equivalents" and "Trade and other payables" decreased mainly due to repayment of a loan obtained from a related company of S\$145 million.

## 6. STATEMENTS OF CHANGES IN EQUITY

### 6a. Statements of Changes in Equity of the Group

(S\$ million)	Attributable to Owners of the Company					Total	Non-controlling interests	Total equity
	Share capital	Reserve for own shares	Currency translation reserve	Other reserves	Revenue reserve			
<b>1H2024</b>								
<b>At January 1, 2024</b>	<b>566</b>	<b>(40)</b>	<b>(672)</b>	<b>8</b>	<b>4,726</b>	<b>4,588</b>	<b>284</b>	<b>4,872</b>
Profit for the period	–	–	–	–	540	540	10	550
<b>Other comprehensive income</b>								
Foreign currency translation differences for foreign operations	–	–	33	–	–	33	3	36
Exchange differences on monetary items forming part of net investment in foreign operations	–	–	1	–	–	1	–	1
Net change in fair value of cash flow hedges	–	–	–	28	–	28	1	29
Net change in fair value of cash flow hedges reclassified to profit or loss	–	–	–	(18)	–	(18)	–	(18)
Net change in fair value of financial assets at fair value through other comprehensive income	–	–	–	5	–	5	–	5
Defined benefit plan actuarial gains and losses	–	–	–	–	*	*	*	*
Share of other comprehensive income of associates and joint ventures	–	–	–	3	3	6	–	6
Transfer of reserves	–	–	*	6	(6)	–	–	–
Total other comprehensive income	–	–	34	24	(3)	55	4	59
<b>Total comprehensive income</b>	<b>–</b>	<b>–</b>	<b>34</b>	<b>24</b>	<b>537</b>	<b>595</b>	<b>14</b>	<b>609</b>
<b>Transactions with Owners of the Company, recognised directly in equity</b>								
Share issuance	–	–	–	–	–	–	9	9
Acquisition of subsidiaries	–	–	–	–	–	–	4	4
Share-based payments	–	–	–	4	–	4	–	4
Treasury shares transferred to employees	–	17	–	(17)	–	–	–	–
Cash settlement of PSP and RSP (Note 6c) at the discretion of the Company	–	–	–	(13)	–	(13)	–	(13)
Dividend paid / payable	–	–	–	–	(143)	(143)	(7)	(150)
<b>Total transactions with Owners</b>	<b>–</b>	<b>17</b>	<b>–</b>	<b>(26)</b>	<b>(143)</b>	<b>(152)</b>	<b>6</b>	<b>(146)</b>
<b>At June 30, 2024</b>	<b>566</b>	<b>(23)</b>	<b>(638)</b>	<b>6</b>	<b>5,120</b>	<b>5,031</b>	<b>304</b>	<b>5,335</b>

## 6. STATEMENTS OF CHANGES IN EQUITY (Cont'd)

### 6a. Statements of Changes in Equity of the Group (Cont'd)

(S\$ million)	Attributable to Owners of the Company					Total	Non-controlling interests	Total equity
	Share capital	Reserve for own shares	Currency translation reserve	Other reserves	Revenue reserve			
<b>1H2023</b>								
<b>At January 1, 2023</b>	<b>566</b>	<b>(31)</b>	<b>(957)</b>	<b>349</b>	<b>4050</b>	<b>3,977</b>	<b>239</b>	<b>4,216</b>
Profit for the period	–	–	–	–	530	530	14	544
<b>Other comprehensive income</b>								
Foreign currency translation differences for foreign operations	–	–	(26)	–	–	(26)	(1)	(27)
Exchange differences on monetary items forming part of net investment in foreign operations	–	–	3	–	–	3	–	3
Net change in fair value of cash flow hedges	–	–	–	(2)	–	(2)	*	(2)
Net change in fair value of cash flow hedges reclassified to profit or loss	–	–	–	7	–	7	–	7
Net change in fair value of financial assets at fair value through other comprehensive income	–	–	–	5	–	5	–	5
Realisation of reserves upon disposal of asset held for sale (Note 7c)	–	–	423	(292)	2	133	–	133
Realisation of reserves upon disposal of associates	–	–	4	*	–	4	–	4
Defined benefit plan actuarial gains and losses	–	–	–	–	*	*	*	*
Share of other comprehensive income of associates and joint ventures	–	–	–	9	2	11	–	11
Transfer of reserves	–	–	1	35	(36)	–	–	–
Total other comprehensive income	–	–	405	(238)	(32)	135	(1)	134
<b>Total comprehensive income</b>	<b>–</b>	<b>–</b>	<b>405</b>	<b>(238)</b>	<b>498</b>	<b>665</b>	<b>13</b>	<b>678</b>
<b>Transactions with Owners of the Company, recognised directly in equity</b>								
Share issuance	–	–	–	–	–	–	19	19
Purchase of treasury shares	–	(26)	–	–	–	(26)	–	(26)
Share-based payments	–	–	–	18	–	18	–	18
Treasury shares transferred to employees	–	50	–	(50)	–	–	–	–
Dividend paid / payable	–	–	–	–	(143)	(143)	(4)	(147)
<b>Total transactions with Owners</b>	<b>–</b>	<b>24</b>	<b>–</b>	<b>(32)</b>	<b>(143)</b>	<b>(151)</b>	<b>15</b>	<b>(136)</b>
<b>At June 30, 2023</b>	<b>566</b>	<b>(7)</b>	<b>(552)</b>	<b>79</b>	<b>4,405</b>	<b>4,491</b>	<b>267</b>	<b>4,758</b>

## 6. STATEMENTS OF CHANGES IN EQUITY (Cont'd)

### 6b. Statements of Changes in Equity of the Company

(S\$ million)	Attributable to Owners of the Company				Total equity
	Share capital	Reserve for own shares	Other reserves	Revenue reserve	
<b>1H2024</b>					
<b>At January 1, 2024</b>	<b>566</b>	<b>(40)</b>	<b>(3)</b>	<b>840</b>	<b>1,363</b>
Profit for the period	–	–	–	224	224
<b>Other comprehensive income</b>					
Net change in fair value of cash flow hedges	–	–	(4)	–	(4)
<b>Total comprehensive income</b>	<b>–</b>	<b>–</b>	<b>(4)</b>	<b>224</b>	<b>220</b>
<b>Transactions with Owners of the Company, recognised directly in equity</b>					
Treasury shares transferred to employees	–	17	(17)	–	–
Cash settled of PSP and RSP (Note 6c) at the discretion of the Company	–	–	(17)	–	(17)
Share-based payments	–	–	7	–	7
Dividend paid / payable	–	–	–	(143)	(143)
<b>Total transactions with Owners</b>	<b>–</b>	<b>17</b>	<b>(27)</b>	<b>(143)</b>	<b>(153)</b>
<b>At June 30, 2024</b>	<b>566</b>	<b>(23)</b>	<b>(34)</b>	<b>921</b>	<b>1,430</b>
<b>1H2023</b>					
<b>At January 1, 2023</b>	<b>566</b>	<b>(31)</b>	<b>19</b>	<b>735</b>	<b>1,289</b>
Profit for the period	–	–	–	28	28
<b>Total comprehensive income</b>	<b>–</b>	<b>–</b>	<b>–</b>	<b>28</b>	<b>28</b>
<b>Transactions with Owners of the Company, recognised directly in equity</b>					
Purchase of treasury shares	–	(26)	–	–	(26)
Treasury shares transferred to employees	–	50	(50)	–	–
Share-based payments	–	–	18	–	18
Dividend paid / payable	–	–	–	(143)	(143)
<b>Total transactions with Owners</b>	<b>–</b>	<b>24</b>	<b>(32)</b>	<b>(143)</b>	<b>(151)</b>
<b>At June 30, 2023</b>	<b>566</b>	<b>(7)</b>	<b>(13)</b>	<b>620</b>	<b>1,166</b>

### 6c. Changes in the Company's share capital

#### Issued share capital and treasury shares

	Number of shares	
	Issued share capital	Treasury shares
At January 1, 2024	1,787,547,732	8,289,983
Treasury shares transferred pursuant to share plan	–	(3,453,766)
<b>At June 30, 2024</b>	<b>1,787,547,732</b>	<b>4,836,217</b>

## 6. STATEMENTS OF CHANGES IN EQUITY (Cont'd)

### 6c. Changes in the Company's share capital (Cont'd)

#### Issued and paid-up capital

As at June 30, 2024, the Company's issued and paid-up capital excluding treasury shares comprised 1,782,711,515 (June 30, 2023: 1,785,556,491) ordinary shares.

#### Treasury shares

During 1H2024, the Company acquired nil (1H2023: 6,415,500) ordinary shares by way of on-market purchases. 3,453,766 (1H2023: 15,188,207) treasury shares were re-issued pursuant to Performance Share Plan (PSP) and Restricted Share Plan (RSP).

As at June 30, 2024, there were 4,836,217 (June 30, 2023: 1,991,241) treasury shares held that may be re-issued upon the vesting of performance shares and restricted shares under the PSP and RSP respectively.

#### Performance shares

	<b>Number of shares</b>
At January 1, 2024	16,407,846
Performance shares awarded	782,200
Performance shares adjusted due to outperformance of targets	2,721,464
Performance shares released	(4,722,800)
Performance shares lapsed	(659,600)
At June 30, 2024	<u>14,529,110</u>

During 1H2024, 782,200 (1H2023: 2,501,600) performance shares were awarded under the Company's PSP and 4,722,800 (1H2023: 10,964,800) performance shares were released. Settlement of shares can be in the form of shares or cash or a mixture of both cash and shares at the discretion of the Company. In 1H2024, an adjustment of 2,721,464 (1H2023: 3,836,130) performance shares was made due to the outperformance of targets.

The total number of performance shares in awards granted conditionally and representing 100% of targets to be achieved but not released as at June 30, 2024 was 14,529,110 (June 30, 2023: 18,025,746). Based on the achievement factor, the actual release of the awards could range from zero to a maximum of 21,237,754 (June 30, 2023: 27,235,626) performance shares.

#### Restricted shares

	<b>Number of shares</b>
At January 1, 2024	3,063,689
Restricted shares awarded	1,487,200
Restricted shares released	(2,447,723)
Restricted shares lapsed	(95,766)
At June 30, 2024	<u>2,007,400</u>

For the grant awarded in 2024, a third of the SCI RSP awards granted will vest immediately with the remaining two-thirds of the awards vesting over the following two years in equal tranches subject to individual performance and fulfilment of service conditions at vesting.

During 1H2024, 1,487,200 (1H2023: 3,403,300) restricted shares were awarded under the RSP, 2,447,723 (1H2023: 4,388,687) restricted shares were released and 95,766 (1H2023: 8,738) restricted shares lapsed. Settlement of shares can be in the form of shares or cash or a mixture of both cash and shares at the discretion of the Company.



## 6. STATEMENTS OF CHANGES IN EQUITY (Cont'd)

### 6c. Changes in the Company's share capital (Cont'd)

#### Restricted shares (Cont'd)

The total number of restricted shares outstanding for awards achieved but not released as at June 30, 2024 was 2,007,400 (June 30, 2023: 3,077,922). The RSP balances represent 100% of targets achieved but not released, subject to individual performance and fulfilment of service conditions at vesting.

For details of the 2020 Share Plan, please refer to the last audited financial statements.

## 7. CONSOLIDATED STATEMENT OF CASH FLOWS

(S\$ million)	Note	GROUP	
		1H2024	1H2023
<b>Cash Flows from Operating Activities</b>			
Profit for the period			
Continuing operations		550	622
Discontinued operation		–	(78)
Adjustments for:			
DPN income		(128)	(122)
Finance income		(35)	(29)
Finance costs		201	205
Depreciation and amortisation		222	218
Amortisation of deferred income and capital grants		(2)	18
Share of results of associates and joint ventures, net of tax		(153)	(146)
Gain on disposal of property, plant and equipment, intangible assets and other financial assets		*	(2)
Loss on disposal of asset held for sale		–	78
Gain on disposal of associates		–	(5)
Changes in fair value of other financial assets		1	*
Equity settled share-based compensation expenses		4	18
Allowance made for impairment loss in value of assets and assets written off, net		2	2
Gain on bargain purchase		(8)	–
Tax expense		107	121
Operating profit before working capital changes		761	900
Changes in working capital:			
Inventories		2	(26)
Receivables		(168)	99
Payables		82	(134)
Contract costs		*	(1)
Contract assets		(4)	1
Contract liabilities		(10)	20
		663	859
Tax paid		(146)	(117)
Net cash from operating activities		517	742

## 7. CONSOLIDATED STATEMENT OF CASH FLOWS (Cont'd)

(S\$ million)	Note	GROUP	
		1H2024	1H2023
<b>Cash Flows from Investing Activities</b>			
Dividend received		72	61
Interest received		33	26
Capital repatriation/ proceeds from sale of joint venture / associates		32	*
Proceeds from sale of other financial assets and business		295	296
Proceeds from sale of property, plant and equipment		*	*
Proceeds from sale of intangible assets		*	–
DPN receipts		188	42
Acquisition of additional investments in joint ventures and associates		(79)	(128)
Acquisition of other financial assets		(290)	(281)
Acquisition of subsidiaries, net of cash acquired	7b	(200)	(401)
Purchase of property, plant and equipment and investment properties		(564)	(365)
Purchase of intangible assets		(4)	(1)
Net cash used in investing activities		(517)	(751)
<b>Cash Flows from Financing Activities</b>			
Proceeds from share issue to non-controlling interests of subsidiaries		9	19
Purchase of treasury shares		–	(26)
Proceeds from borrowings		3,113	1,960
Repayment of borrowings		(2,367)	(1,971)
Repayment of lease liabilities		(2)	(10)
Payment of deferred consideration / contingent consideration		(88)	(12)
Dividends paid to Owners of the Company		(143)	(143)
Dividends paid to non-controlling interests of subsidiaries		(7)	(4)
Receipt / (Payment) of restricted cash held as collateral		8	(25)
Interest paid		(197)	(178)
Net cash from / (used in) financing activities		326	(390)
Net increase/ (decrease) in cash and cash equivalents		326	(399)
<b>Cash and cash equivalents at beginning of the period</b>		<b>732</b>	<b>1,246</b>
Effect of exchange rate changes on balances held in foreign currency		12	2
<b>Cash and cash equivalents at end of the period</b>	7a	<b>1,070</b>	<b>849</b>

### 7a. Cash and cash equivalents

Cash and cash equivalents in the consolidated statement of cash flows comprise the following balance sheet amounts:

(S\$ million)	GROUP	
	As at June 30, 2024	As at December 31, 2023
Fixed deposits with banks	257	242
Cash and bank balances	840	525
Cash and cash equivalents in the balance sheets	1,097	767
Restricted bank balances held as collateral by banks	(27)	(35)
Cash and cash equivalents in the consolidated statement of cash flows	1,070	732

## 7. CONSOLIDATED STATEMENT OF CASH FLOWS (Cont'd)

### 7b. Cash flow on acquisition of subsidiaries, net of cash acquired

On February 13, 2024, the Group completed the acquisition of a 100% interest in two SPVs of Leap Green. Leap Green contributed turnover of S\$11 million and profit of S\$1 million to the Group's results.

In May and June 2024, the Group completed the acquisitions of majority interests in three out of four subsidiaries of Gelex. These acquisitions contributed turnover of S\$7 million and profit of S\$1 million to the Group's results.

If the acquisitions had occurred on January 1, 2024, management estimated that, for the half-year ended June 30, 2024, the consolidated turnover would have increased from S\$3,208 million to S\$3,227 million, and there is no material impact to the net profit of S\$550 million.

On January 11, 2023, the Group completed the acquisition of a 100% interest in Vector Green, which consists of a portfolio of solar and wind assets. Vector Green contributed turnover of S\$47 million and profit of S\$5 million to the Group's results. Based on the completion date in January 2023, management estimated that the contribution to turnover and profit for the year would not have been material if the acquisition had occurred on January 1, 2023.

<i>(S\$ million)</i>	<b>Leap Green (Note (i)) 1H2024</b>	<b>Gelex (Note (ii)) 1H2024</b>	<b>Total 1H2024</b>	<b>Vector Green (Note (iii)) 1H2023</b>
<b>Effect on cash flows of the Group</b>				
Cash paid	46	174	220	450
Less: Cash and cash equivalents in subsidiaries acquired	(9)	(11)	(20)	(49)
Cash outflow on acquisition	37	163	200	401
<b>Identifiable assets acquired and liabilities assumed<sup>7</sup></b>				
Property, plant and equipment	146	272	418	467
Intangible assets	1	–	1	198
Trade and other receivables	9	24	33	68
Other investments and derivative assets	–	–	–	58
Deferred tax assets	–	–	–	2
Cash and cash equivalents	9	11	20	49
Total assets	165	307	472	842
Trade and other payables	3	1	4	32
Provisions	2	–	2	–
Deferred tax liabilities	2	–	2	74
Lease liabilities	*	–	*	8
Loans and borrowings	104	189	293	355
Total liabilities	111	190	301	469
Identifiable net assets	54	117	171	373
Less: NCI measured on proportionate basis	–	(4)	(4)	–
Identifiable net assets acquired	54	113	167	373
Add: Goodwill acquired	–	64	64	77
Less: Gain on bargain purchase	(8)	–	(8)	–
Consideration transferred for the business	46	177	223	450
Less: Contingent consideration	–	(3)	(3)	–
Cash paid	46	174	220	450

<sup>7</sup> Gelex's identifiable assets acquired and liabilities assumed were inclusive of fair value adjustments, determined on a provisional basis as of June 30, 2024

## 7. CONSOLIDATED STATEMENT OF CASH FLOWS (Cont'd)

### 7b. Cash flow on acquisition of subsidiaries, net of cash acquired (Cont'd)

(i) 1H2024: Acquisition of Leap Green

- The Group has ascertained the fair value of assets and liabilities acquired and fair value adjustments have been made to such assets and liabilities as at June 30, 2024.
- The gain on bargain purchase relating to the acquisition is presented within non-operating income in the income statement in 1H2024.

(ii) 1H2024: Acquisition of Gelex

- The goodwill recognised is not expected to be deductible for tax purposes.
- Contingent consideration

The contingent consideration arrangement was for payment of a defined quantum upon obtaining the necessary permits for the operation of certain projects and receipt of arrear payments from customers.

In determining the fair value of the contingent consideration, the Group has applied judgement in evaluating the probability and timing of fulfilment, taking into consideration past experiences and changes to the market, economic or legal environment in Vietnam.

The liabilities relating to the above are presented within trade and other payables in the balance sheet as at June 30, 2024.

(iii) 1H2023: Acquisition of Vector Green

- The goodwill recognised is not expected to be deductible for tax purposes.
- Acquisition-related costs amounting to S\$1 million have been excluded from the consideration transferred and have been recognised within general & administrative expenses in the profit or loss in 1H2023.

### 7c. Discontinued operation

On January 19, 2023, the Group completed the sale of SEIL. The financial effects arising from the divestment of the discontinued operation are as follows:

<i>(S\$ million)</i>	<b>1H2023</b>
Net assets as at December 31, 2022 derecognised	1,938
Less: Realisation of currency translation, capital and other reserves upon disposal	133
Less: Transaction costs	42
Loss on disposal	(78)
Consideration received	<u>2,035</u>
Add: Stamp duties and tax	3
Less: DPN receivable	<u>(2,038)</u>
Net cash inflow	<u><u>—</u></u>

#### **Loss on disposal**

The loss on disposal of S\$78 million was after realisation of an accumulated currency translation loss recognised in the foreign currency translation reserve of S\$423 million and a gain in capital reserve and other reserves of S\$290 million. Before realisation of these reserves, the sale was a gain of S\$55 million.

## **7. CONSOLIDATED STATEMENT OF CASH FLOWS** (Cont'd)

### **7d. Explanatory notes to Consolidated Statement of Cash Flows**

#### **(i) Half-year ended June 30, 2024**

Net cash from operating activities before changes in working capital stood at S\$761 million while net cash from operating activities was S\$517 million. Net cash outflow mainly came from tax payments made during the period.

Net cash used in investing activities was S\$517 million, mainly for addition in PPE for the Group's renewables projects and acquisitions of subsidiaries.

Net cash from financing activities was S\$326 million, arising from drawdown of loan facilities, including S\$168 million to refinance loans due on July 1, 2024, and to fund acquisitions during the period.

#### **(ii) Significant non-cash transactions**

In 1H2024, the Group entered into new lease arrangements for solar deployment, which increased its ROU assets by S\$429 million (Note 5c) with a corresponding increase in lease liabilities.

## **8. ACCOUNTING POLICIES**

### **8a. Basis of preparation**

The interim financial statements for the six months ended June 30, 2024, are prepared in accordance with Singapore Financial Reporting Standards (International) (SFRS(I)) 1-34 Interim Financial Reporting. They do not include all the information required for a complete set of financial statements. However, selected explanatory notes are included to explain events and transactions that are significant to an understanding of the changes in the Group's financial position and performance of the Group since the last audited financial statements as at and for the year ended December 31, 2023.

The Group has applied the same accounting policies and methods of computation in the preparation of the financial statements for the current half-year as the last audited financial statements, except for the adoption of new and amended standards as set out in Note 8b.

### **8b. New and amended standards adopted by the Group**

The Group has applied the following amendments to SFRS(I)s which became effective on January 1, 2024:

- SFRS(I) 16: Lease Liability in a Sale and Leaseback
- SFRS(I) 1-7 Statement of Cash Flows and SFRS(I) 7 Financial Instrument Disclosures: Supplier Finance Arrangements

The adoption of these amendments to standards and interpretations does not have a material effect on the financial statements.

### **8c. Accounting estimates and judgements**

In preparing these interim financial statements, management has made judgements and estimates that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

The significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those described in the last audited annual financial statements, except for:

#### **Acquisitions**

During the year, the Group made two significant acquisitions, requiring the purchase price to be allocated to the fair value of the identifiable assets (including intangible assets) acquired and liabilities assumed. Judgement is required in determining the classification of the acquisitions as asset acquisitions or business combinations. There is judgement and inherent uncertainty involved in the valuation of the assets and liabilities as well as settlement of any existing litigations between the parties.

The Group has used provisional amounts of purchase price allocation for the accounting of these acquisitions and has a one-year measurement period from the acquisition date to complete the accounting for the acquisitions. Fair value adjustments may arise on the completion of respective final purchase price allocations due to the estimation uncertainty involved.

## 8. ACCOUNTING POLICIES (Cont'd)

### 8c. Accounting estimates and judgements (Cont'd)

#### DPN

The Group has derived the fair value of DPN by performing a discounted cashflow using the forecasted distributable reserves available from SEIL EIL, considering secured cash flows from various power purchase agreements and unsecured cash flows from contract renewals and/or new contracts.

The fair value of DPN assumed that the Group will receive interest payments in accordance with a pre-agreed interest rate and principal repayment according to a cash distribution waterfall agreed in the DPN agreement.

A discount rate is applied to the DPN to reflect the cash flow risks associated with the forecasted distributable dividends from SEIL EIL and credit default risk of the purchaser<sup>6</sup>. This discount rate was derived from the yields of comparable INR bonds in India in the same industry with similar credit ratings, adjusted for maturity and subordinated structure of the DPN and cross referenced with Indian company INR perps and comparable Indian company loans.

An increase in 10 basis points on the discount rate would have reduced the fair value by S\$10 million. Conversely, a 10 basis points decrease would have increased the fair value by S\$10 million (Note 10).

Judgements and estimates are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

## 9. RELATED PARTIES

### 9a. Related party transactions

The balances due from related parties arose from the usual trade transactions, reimbursements and for financing capital expansion.

### 9b. Key Management Personnel

There were no changes to the key management personnel and their compensation scheme in 1H2024.

## 10. FAIR VALUE MEASUREMENTS

SFRS(I) 13 establishes a fair value hierarchy that prioritises the inputs used to measure fair value. The three levels of the fair value input hierarchy defined by SFRS(I) 13 are as follows:

- Level 1 – Using quoted prices (unadjusted) from active markets for identical financial instruments.
- Level 2 – Using inputs, other than those used for Level 1, that are observable for the financial instruments either directly (prices) or indirectly (derived from prices).
- Level 3 – Using inputs not based on observable market data (unobservable input).

#### Securities

The fair value of financial assets is based on quoted market prices (bid price) in an active market at the balance sheet date without any deduction for transaction costs. If the market for a quoted financial asset is not active, and for unquoted financial assets, the Group establishes fair value by using other valuation techniques.

## 10. FAIR VALUE MEASUREMENTS (Cont'd)

### Derivatives

Derivatives are used by the Group for hedging. These derivatives are mainly foreign exchange contracts, foreign exchange swaps, interest rate swaps, cross currency swaps, fuel oil swaps and electricity futures. They are accounted on a basis consistent with that disclosed in the most recent annual financial report.

1. The fair value of foreign exchange contracts and foreign exchange swaps are accounted for based on the difference between the contractual price and the current market price.
2. The fair values of interest rate swaps and cross currency swaps are the indicative amounts that the Group is expected to receive or pay to terminate the swap with the swap counterparties at the balance sheet date.
3. The fair value of fuel oil swaps and electricity futures is accounted for based on the difference between the contractual strike price with the counterparty and the current forward market price.
4. Contracts for differences (CFDs) are accounted for based on the difference between the contracted price entered into with the counterparty and the reference price. The fair value of the CFDs would need to be adjusted to reflect illiquidity. However, there have been minimal trades made in the electricity future market. There is also no fixed quantity stated in the agreement. As such, the fair value of the CFDs cannot be measured reliably. Upon settlement, the gains and losses for CFDs are taken to profit or loss.

For financial instruments not actively traded in the market, fair value is determined by independent third party or by various valuation techniques, with assumptions based on existing market conditions at each balance sheet date.

*Financial assets and liabilities carried at fair value*

(S\$ million)	Fair value measurement using:			
	Level 1	Level 2	Level 3	Total
<b>Group</b>				
<b>As at June 30, 2024</b>				
Financial assets at FVOCI	–	–	45	45
DPN receivable	–	–	1,756	1,756
Other financial assets at FVTPL	60	–	31	91
Derivative assets	–	99	–	99
	<u>60</u>	<u>99</u>	<u>1,832</u>	<u>1,991</u>
Financial liabilities at FVTPL	–	(1)	(136)	(137)
Derivative liabilities	–	(49)	–	(49)
	<u>–</u>	<u>(50)</u>	<u>(136)</u>	<u>(186)</u>
	<u>60</u>	<u>49</u>	<u>1,696</u>	<u>1,805</u>
<b>As at December 31, 2023</b>				
Financial assets at FVOCI	–	–	46	46
DPN receivable	–	–	1,816	1,816
Other financial assets at FVTPL	63	–	31	94
Derivative assets	–	96	–	96
	<u>63</u>	<u>96</u>	<u>1,893</u>	<u>2,052</u>
Financial liabilities at FVTPL	–	(1)	(133)	(134)
Derivative financial liabilities	–	(83)	–	(83)
	<u>–</u>	<u>(84)</u>	<u>(133)</u>	<u>(217)</u>
	<u>63</u>	<u>12</u>	<u>1,760</u>	<u>1,835</u>

## 10. FAIR VALUE MEASUREMENTS (Cont'd)

### Financial assets and liabilities carried at fair value (Cont'd)

Financial assets at FVOCI under Level 3 of the fair value hierarchy include unquoted equity shares. The fair value of the unquoted equity shares is determined by reference to the investment's adjusted net asset values as stated in the unaudited financial statements.

The DPN receivable was recognised in January 2023 at the completion of the sale of SEIL. The DPN under Level 3 of the fair value hierarchy is sensitive to various unobservable inputs and is measured based on the contractual terms of the sale (Note 5g and 8c).

Financial liabilities at FVTPL under Level 3 relate to the contingent consideration on acquisition of Sembcorp Huiyang New Energy (Shenzhen) Co Ltd (HYNE) in 2022 and Gelex in 2024.

In 1H2024, there have been no transfers between the different levels of the fair value hierarchy.

The following table shows a reconciliation from the beginning balances to the ending balances for fair value measurements of financial assets at FVOCI and FVTPL in Level 3 of the fair value hierarchy:

(S\$ million)	GROUP			
	Financial assets at FVOCI	DPN receivable	Other financial assets at FVTPL	Financial liabilities at FVTPL
<b>Group</b>				
<b>As at January 1, 2024</b>	46	1,816	31	(133)
Addition	–	–	2	–
Acquisition of subsidiaries	–	–	–	(3)
Translation adjustment	–	–	–	–
Net change in fair value	(1)	128	(2)	–
Receipt	–	(188)	–	–
<b>As at June 30, 2024</b>	<b>45</b>	<b>1,756</b>	<b>31</b>	<b>(136)</b>
<b>As at January 1, 2023</b>	53	–	32	(151)
Addition	–	2,038	3	–
Translation adjustment	–	–	–	5
Net change in fair value	5	122	(1)	–
(Receipt) / Payment	–	(42)	–	12
<b>As at June 30, 2023</b>	<b>58</b>	<b>2,118</b>	<b>34</b>	<b>(134)</b>
Addition	–	–	2	–
Translation adjustment	–	–	–	1
Net change in fair value	(12)	11	(5)	–
Receipt	–	(313)	–	–
<b>As at December 31, 2023</b>	<b>46</b>	<b>1,816</b>	<b>31</b>	<b>(133)</b>

### Non-derivative financial assets and liabilities

#### Non-current

Carrying amount of non-derivative non-current financial assets and liabilities on floating interest rate terms are assumed to approximate their fair value because of the short period to repricing. Fair values for the remaining non-derivative non-current financial assets and liabilities are calculated using discounted expected future principal and interest cash flows at the market rate of interest at the reporting date.

#### Current

The carrying amounts of financial assets and liabilities with a maturity of less than one year (including trade and other receivables, cash and cash equivalents, and trade and other payables) are assumed to approximate their fair values because of the short period to maturity.



## 10. FAIR VALUE MEASUREMENTS (Cont'd)

The fair value of financial assets and financial liabilities measured at amortised cost for the Group approximate their carrying amounts, except for the following:

(S\$ million)	Financial assets at amortised costs	Other financial liabilities	Total carrying amount	Fair value
<b>Group</b>				
<b>As at June 30, 2024</b>				
Service concession receivables	840	–	840	1,079
Interest-bearing borrowings:				
– Non-current borrowings	–	(7,699)	(7,699)	(7,486)
<b>As at December 31, 2023</b>				
Service concession receivables	843	–	843	1,756
Interest-bearing borrowings:				
– Non-current borrowings	–	(5,973)	(5,973)	(5,887)

The fair value of financial assets and financial liabilities measured at amortised cost for the Company approximate their carrying amounts.

## 11. CONTINGENT LIABILITIES

### Group

As at June 30, 2024, the Group's subsidiaries are involved in certain tax disputes, where the amount of potential exposure is estimated to be S\$3 million (December 31, 2023: S\$3 million).

## 12. COMMITMENTS

Commitments not provided for in the financial statements are as follows:

(S\$ million)	Note	GROUP	
		As at June 30, 2024	As at December 31, 2023
Commitments in respect of contracts placed for property, plant and equipment		1,204	1,120
Commitments in respect of a civil settlement in China	(i)	45	45
Uncalled commitments to subscribe for additional shares in joint ventures and other investments		3	3
Commitments in respect of purchase of investment properties		*	*
		<u>1,252</u>	<u>1,168</u>

- (i) As part of the settlement relating to the discharge of off-specification wastewater by its 98.42%-owned wastewater treatment company, Sembcorp Nanjing Suiwu Company Limited, the Group is committed to invest S\$45 million by December 2023 to develop projects and initiatives to support environmental protection in China. As at December 31, 2023, the Group has invested more than S\$45 million, which includes the upgrading of wastewater treatment plants in Jiangsu, China towards the civil settlement amount. As at June 30, 2024, the invested amount is pending audit and confirmation by the Nanjing Procuratorate and court, which is estimated to be completed in 2024.

## 13. OTHER DISCLOSURE

### Performance guarantee

#### Group

As at June 30, 2024, the Group has provided performance guarantee to external parties amounting to S\$1 million (December 31, 2023: S\$2 million). The Group does not consider it probable that a claim will be made against the Group under these guarantees, as such there were no liabilities recognised.

### **13. OTHER DISCLOSURE (Cont'd)**

#### **Performance guarantee (Cont'd)**

##### **Company**

The Company has provided performance guarantees of S\$75 million (December 31, 2023: S\$80 million) to a subsidiary, Sembcorp Cogen Pte Ltd (SembCogen) for a long-term agreement entered in Year 2010 for the purchase of 20 BBtud (Billion British thermal units per day) of liquefied natural gas (LNG) from Shell Gas Marketing Pte Ltd (Shell) (formerly known as BG Singapore Gas Marketing Pte Ltd).

The agreement has a start date on September 1, 2015 and a term of 10 years. SembCogen has an option to extend the term by two successive periods of five years each, subject to fulfilment of conditions set in the agreements. The Company believes that the subsidiary has sufficient resources to fulfil its contractual obligations and does not consider it probable that a claim will be made against the Company under these guarantees, as such there were no liabilities recognised.

### **14. AUDIT**

The figures have not been audited or reviewed by the Company's auditors.

### **15. AUDITORS' REPORT**

Not applicable.

### **16. VARIANCE FROM PROSPECT STATEMENT**

There is no material change from the previous prospect statement.

### **17. PROSPECTS**

This release contains forward-looking statements that involve risks and uncertainties. Actual future performance, outcomes and results may differ materially from those expressed in forward-looking statements as a result of a number of risks, uncertainties and assumptions. Representative examples of these factors include (without limitation) general industry and economic conditions, interest rate trends, exchange rate movement, availability and cost of fuel and materials, cost of capital and capital availability, competition from other companies, shifts in customer demands, customers and partners, changes in operating expenses, including employee wages, benefits and training, governmental and public policy, directives and changes. You are cautioned not to place undue reliance on these forward-looking statements, which are based on current view of the management on future events and impact on the Group.

##### **Group**

The Group showed resilient performance in the first half of 2024.

Contribution from the Gas and Related Services segment was lower mainly due to the planned major maintenance in Singapore. The Renewables segment saw higher curtailment in China. This was offset by an increase in earnings from the Integrated Urban Solutions segment, with an increase in land sales in Vietnam and Indonesia.

With the completion of the planned maintenance for the cogeneration plant in Singapore and a significantly contracted position, earnings for the Gas and Related Services segment are expected to be higher in the second half of the year, compared to the first half of 2024.

Earnings for the Renewables segment are expected to be lower, due to seasonality in the second half of 2024, partially offset by new project contributions. The weak macroeconomy in China could continue to negatively impact renewable energy demand.

Outlook of the Integrated Urban Solutions segment is expected to be stable.

Macroeconomic uncertainty remains and geopolitical tensions, as well as potential policy changes could impact the global economy and impact business performance.

Barring unforeseen circumstances, full year net profit before exceptional items for the Group is expected to be fairly stable. The Group is well-positioned to navigate the path of energy transition and grow its renewables portfolio. The Group will continue to focus on the execution of its 2024 – 2028 strategy, to capture market opportunities in the energy transition and drive value creation.

## 18. DIVIDEND

### (a) Current Financial Period Reported On

	<b>2024</b>
<b>Name of Dividend</b>	<b>Interim Ordinary Exempt-1-Tier</b>
Dividend Type	Cash
Dividend Amount (cents per shares)	6.0

### (b) Corresponding Period of the Immediately Preceding Financial Year

	<b>2023</b>
<b>Name of Dividend</b>	<b>Interim Ordinary Exempt-1-Tier</b>
Dividend Type	Cash
Dividend Amount (cents per shares)	5.0

### (c) Date Payable

The interim dividend will be paid on August 22, 2024.

### (d) Notice of Record Date

Notice is hereby given that the Register of Members and Share Transfer Books of the Company will be closed on August 16, 2024 to determine the shareholders' entitlements to the dividend. Duly completed transfers of shares received by the Company's Share Registrar, Tricor Barbinder Share Registration Services at 9 Raffles Place, #26-01 Republic Plaza Tower 1, Singapore 048619, up to 5.00 p.m. on August 15, 2024 (the "Record Date") will be registered to determine shareholders' entitlements to the dividend. Subject as aforesaid, shareholders whose securities accounts with The Central Depository (Pte) Limited are credited with ordinary shares of the Company as at 5.00 p.m. on the Record Date will be entitled to the dividend.

## 19. INTERESTED PERSON TRANSACTIONS

For the purposes of Chapter 9 of the SGX-ST Listing Manual, shareholders' approval is required for any interested person transaction of a value equal to, or more than 5% of the Group's latest audited consolidated net tangible assets (NTA) or when aggregated with other transactions entered with the same interested person during the same financial year, is of a value equal to, or more than 5% of the Group's latest NTA. For FY2024, 5% of the Group's consolidated NTA, as at December 31, 2023, was S\$181 million.

Chapter 9 however permits the Company to obtain a shareholders' mandate for recurrent transaction of a revenue or trading nature or those necessary for its day-to-day operations. At the Annual General Meeting held on April 2024, the Company obtained approval for such shareholders' mandate.

<i>(S\$ million)</i>	Nature of relationship	Aggregate value of all interested person transactions under shareholders' mandate pursuant to Rule 920 (excluding transactions less than S\$100,000) 1H2024	Aggregate value of all interested person transactions during the financial year under review (excluding transactions less than S\$100,000 and transactions conducted under shareholders' mandate pursuant to Rule 920) 1H2024
<b>Sale of goods and services</b>			
PSA International Pte Ltd and its Associates	Associate of Temasek Holdings	3.4	–
Singapore Power Limited and its Associates	(Private) Limited, the controlling shareholder of the Company	1.4	–
Olam International Ltd and its Associates	↓	2.6	–
Singapore Technologies Telemedia Pte Ltd and its Associates	↓	0.1	–
<b>Total sale of goods and services</b>		<b>7.5</b>	<b>–</b>
<b>Purchase of goods and services</b>			
Singapore Power Limited and its Associates	Associate of Temasek Holdings	3.2	–
Surbana-Jurong Private Limited	(Private) Limited, the controlling shareholder of the Company	0.7	–
Singapore Technologies Engineering Ltd and its Associates	↓	0.1	–
Singapore Telecommunications Ltd and its Associates	↓	2.3	–
Starhub Ltd and its Associates	↓	0.5	–
Lan Ting Holdings Pte Ltd and its Associates	↓	82.2	–
<b>Total purchases of goods and services</b>		<b>89.0</b>	<b>–</b>
<b>Total</b>		<b>96.5</b>	<b>–</b>

**20. CONFIRMATION THAT THE ISSUER HAS PROCURED UNDERTAKINGS FROM ALL ITS DIRECTORS AND EXECUTIVE OFFICERS (IN THE FORMAT SET OUT IN APPENDIX 7.7) UNDER RULE 720(1)**

The Company confirms that it has procured undertakings from all its directors and executive officers in the format set out in Appendix 7.7 under Rule 720(1) of the Listing Manual.

**21. CONFIRMATION PURSUANT TO THE RULE 705(5) OF THE LISTING MANUAL**

We, Tow Heng Tan, and Wong Kim Yin, being two directors of Sembcorp Industries Ltd (the "Company"), do hereby confirm on behalf of the directors of the Company, that to the best of their knowledge, nothing has come to their attention which would render the half-year ended June 30, 2024 unaudited financial results to be false or misleading.

On behalf of the board of directors

**Tow Heng Tan**  
**Chairman**

**Wong Kim Yin**  
**Director**

**BY ORDER OF THE BOARD**

**Nuraliza Osman (Ms)**  
**Company Secretary**  
**August 6, 2024**